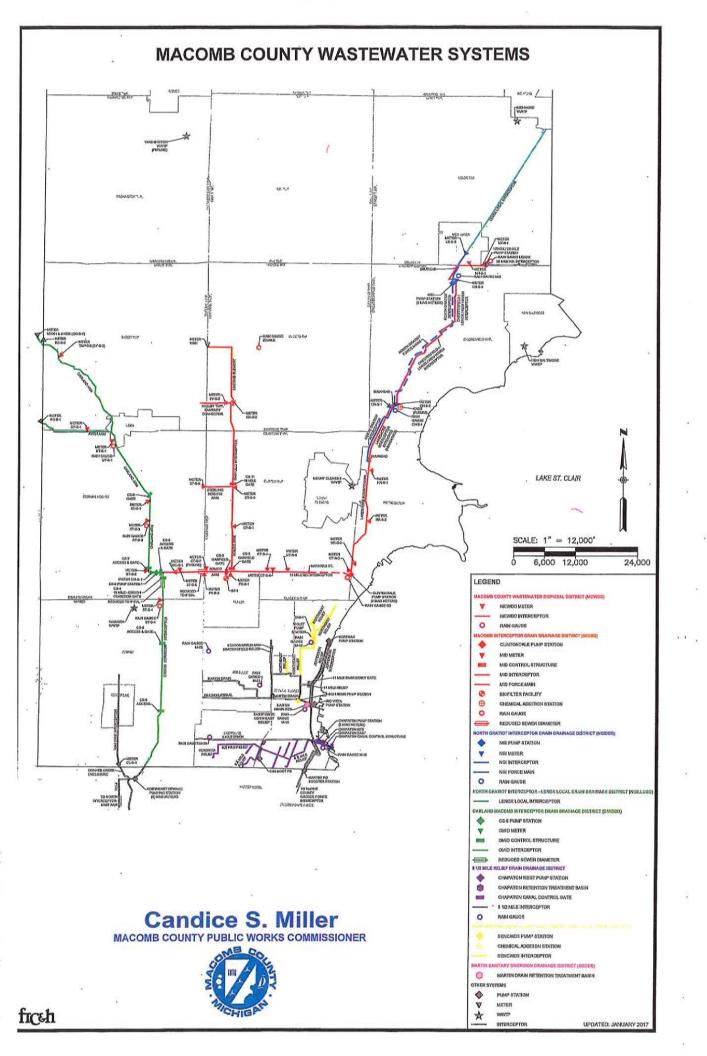
Miller Santo Klinefelt

EIGHT AND ONE-HALF MILE RELIEF DRAIN INTRA-COUNTY DRAINAGE BOARD FEBRUARY 12, 2018 10:00 A.M. AGENDA

		Page
1.	Call of meeting to order and roll call	
2.	Approval of Agenda for February 12, 2018	
3.	Approval of Minutes for January 8, 2018	3
4.	Public participation	
5.	Recommendation to Award Contract for Chapaton RTB Expansion Study – Vince Astorino	5
	Motion: To award the contract for the Chapaton RTB Expansion Study to Tetra Tech at a cost not-to-exceed \$113,580.00 and authorize Candice S. Miller to sign necessary contract document	
6.	Consideration for approval of invoices (see attached)	24
7.	Financial Report – Bruce Manning	47
8.	Adjourn	
909	0.bd	



An adjourned meeting of the Intra-County Drainage Board for the **EIGHT AND ONE-HALF MILE RELIEF DRAIN** was held in the Office of the Macomb County Public Works Commissioner, 21777 Dunham, Clinton Township, Michigan, on January 8, 2018, at 10:01 A.M.

PRESENT:

Candice Miller, Chair

Bryan Santo, Member

Veronica Klinefelt, Member

ALSO PRESENT: Robert Mijac, Macomb County Board of Commissioners; Brian Baker, Chief Deputy, Karen Czernel, Deputy, Vincent Astorino, Operations & Flow Manager, Evans Bantios, P.E., Construction and Maintenance Manager, Dan Heaton, Public Relations Manager, Bruce Manning, Financial Manager, Tamara Keskeny, Property Manager, Barbara Delecke, Administrative Services, Macomb County Public Works; John Walters, Controller, Patrick McGlinch, Municipal Inspector, Brian Campbell, Municipal Inspector, City of Roseville

The meeting was called to order by the Chair, Candice Miller. The agenda was approved as presented.

Minutes of the meeting of December 12, 2017 were presented. A motion was made by Ms. Klinefelt, supported by Mr. Santo to approve the minutes as presented.

Adopted:

YEAS: 3

NAYS: 0

The meeting was opened to public participation, then closed, there being no comments from the public.

The Governor's office is putting together a pilot program to include all assets in the State of Michigan. Moving forward, if a road needs replacement, the data base will show that the underground infrastructure also needs replacement. Macomb County will provide its data to the State. The agreement protects Macomb County against unauthorized release of the data and is being coordinated through SEMCOG.

A motion was made by Ms. Klinefelt; supported by Mr. Santo to approve the Data Sharing Agreement with the State of Michigan as part of the State's pilot infrastructure coordination program.

Adopted:

YEAS: 3

NAYS: 0

The Chair presented the invoices totaling \$3,124.58 to the board for review and approval.

A motion was made by Mr. Santo, supported by Ms. Klinefelt to approve the invoices as presented.

Adopted:

YEAS: 3

NAYS: 0

A motion to receive and file the financial report given by Mr. Manning was made by Ms. Klinefelt and supported by Mr. Santo.

Adopted:

YEAS: 3.

NAYS: 0

There being no further business, it was moved by Mr. Santo, supported by Ms. Klinefelt, that the meeting of the Eight and One-Half Mile Relief Drain Board be adjourned.

Adopted:

YEAS: 3

NAYS: 0

The meeting was adjourned at 10:10 a.m.

Candice S. Miller, Chair

Macomb County Public Works Commissioner

STATE OF MICHIGAN COUNTY OF MACOMB

I certify that the foregoing is a true and correct copy of proceedings taken by the Intra-County Drainage Board for the Drainage District shown on the attached set of minutes, on January 8, 2018 the original of which is on file in the Public Works Commissioner's Office. Public notice of the meeting was given pursuant to Act No. 267, Public Acts of Michigan, 1975, including, in the case of a special or rescheduled meeting or a meeting secured for more than 36 hours, notice by posting at least 18 hours prior to the time set for the meeting.

Candice S. Miller, Chair

Macomb County Public Works Commissioner

DATED: 1/9/18

9075.bd





Public Works Commissioner Macomb County

From: Macomb County Public Works Office

Date: 2-2-2018

To:

8 1/2 Mile Relief Drain Board

Copy: File

Evaluation Committee

RE:

Proposal Evaluation Project Award Recommendation MCPWO RFP No.: MCPWO-WWS-2018-RFP-004 MCPWO Proposal Name: Chapaton Expansion Study

This is an open competitive contract. The Request for Proposals (RFP) was advertised from 12-14-17 to 1-29-18 on the Michigan Inter-Governmental Trade Network (MITN) website. Sixty-Two (62) solicitations were sent out via MITN and Sixty-One (61) firms downloaded the RFP.

Three (3) Addendums were issued during the course of the RFP. The Addendums provided responses to vendor questions submitted during the question period.

On 1-29-18, proposals were received from 7 firms. Each member of the Evaluation Committee independently reviewed and scored the proposals in accordance with MCPWO's policy. The possible range of scores was from 0 to 100%. The proposers were ranked as follows:

Firm	Score	Proposed Cost
Tetra Tech	95%	\$113,580
NTH	83%	\$114,910
Wade Trim	83%	\$105,000
HRC	78%	\$63,100
DLZ	75%	\$118,000
AEW	67%	\$84,845
Alfred Benesch	0%	N/A

The Evaluation Committee recommends that **Tetra Tech**, the number one ranked proposer, be named as the consultant for the above referenced Project.

Please be advised the Alfred Benesch was disqualified due to improper submission of cost documents.

On behalf of the Board please indicate your approval of this recommendation by signing below. Thank you for consideration of this recommendation.

Vince Astorino Operations & Flow Manager MCPWO Engineering-Wastewater Services	Evans Bantios, PE Construction & Maintenance Manager MCPWO Engineering-Wastewater Services
Steve Rozycki, PE Engineer II MCPWO Engineering-Wastewater Services	Stephen Downing Stephen Downing Engineer II MCPWO Engineering-Wastewater Services
Jeffrey H. Bednar, PE, CFM Environmental Engineer MCPWO Engineering	*
Approved:	
Not Approved:	
Authorized Roard Member Signature	Authorized Board Member Name (print)

Authorized Board Member Signature Board Name



Candice S. Miller

Public Works Commissioner Macomb County

From: Macomb County Public Works Office

Date: 2-2-18

To: 8 1/2 Mile Relief Drain Board

Copy: File

RE:

Board Name

Proposal Evaluation Committee Recommendation

MCPWO RFP No.: MCPWO-WWS-2018-RFP-004 MCPWO Proposal Name: Chapaton Expansion Study

The following staff members are recommended for the Proposal Evaluation Committee for the above mentioned project.

Name	Group
Vince Astorino	MCPWO
Evans Bantios	MCPWO
Steven Rozycki	MCPWO
Stephen Downing	MCPWO
Jeffrey Bednar	MCPWO

On behalf of the Board please indicate your approval of this recommendation by signing below.

Stephen Downing

Engineer II

MCPWO Engineering - Wastewater Services

Approved: ____

Not Approved: ____

Authorized Board Member Signature

Authorized Board Member Name (print)



January 26, 2018

Eight and One-Half Mile Drainage District ATTN: Madison Tanghe, Senior Secretary 21777 Dunham Road Clinton Township, MI 48036

Re: Chapaton Expansion Study - MCPWO-WWS-2018-RFP-004

Dear Sir/Madam:

Since 1968, Macomb County and Tetra Tech (formerly McNamee, Porter & Seeley) have been hard at work to develop the communities of Macomb County, while protecting Lake St. Clair.

In 1968, Tetra Tech completed the design of the Chapaton Pumping Station and Retention Basin. Soon thereafter, United States Vice President Hubert Humphrey cut the ribbon to open the facility. We have appreciated the additional opportunities since to improve and update the facility so it can serve additional generations of Macomb County residents.

Tetra Tech's last major effort began in 1994 and was completed in 2007 which resulted in a Chapaton facility that continues to meet Michigan's water quality standards. This project resulted in extensive improvements to the facility's aeration system. Additionally, Tetra Tech identified significant conveyance restrictions along the Jefferson Interceptor that resulted in sewer improvements which have eliminated billions of gallons of combined sewage from reaching Lake St. Clair.

Yet, Macomb County's dedication to improving water quality is ever increasing. The County desires to complete a study that further evaluates the opportunities and costs to further control discharges to Lake St. Clair. Tetra Tech is prepared again to assist Macomb County with this important evaluation. The headings below describe some of the attributes that make us uniquely qualified to lead this evaluation for Macomb County.

NATIONAL EXPERTS, FACILITY EXPERTS, LOCAL TEAM

The Tetra Tech team is unmatched in our credentials. We bring national combined sewer control experts who bring lessons-learned from combined sewer overflow control projects in such places as Seattle, Omaha, Louisville, Detroit and Lansing to Macomb County. Yet, our team members have over 20 years of experience with the Chapaton facility including three staff members who created the computer model that will be of great value to this study. Lastly, the work will be completed by national experts who live in southeastern Michigan. This ensures that the knowledge learned on this study does not leave the state after completion of this project.

Tetra Tech has teamed with local firms all who have the expertise to complete the project and have experience serving Macomb County. Our team and roles include:

FK Engineering - Will complete a stability evaluation of the Chapaton canal

ASTI – Will complete a feasibility evaluation for wetland treatment including enhancing recreational opportunities

ASI- Will assist in evaluating alternatives to reduce the volume of combined sewage overflow entering the lake



INNOVATIVE APPROACHES

Tetra Tech's work plan meets the requirements of the RFP but also goes outside the box to arrive at innovative methods to further control overflows. Some of the ideas that Tetra Tech will bring to the project include:

- Real-time Control (RTC) RTC uses active flow control devices (such as gates or inflatable dams) to both maximize treatment capacity and maximize in-system storage. These systems have proven to reduce the annual average volume of CSO with a cost effective investment. The Louisville MSD estimates that Tetra Tech's work has controlled overflows while saving them over \$200 million.
- CSO Volume Reduction Along with facility improvements, controlling the volume of combined sewage generated should be studied. Sewer separation is one approach whose cost will be estimated. Green methods to reduce stormwater runoff and thus combined sewer flow have shown to be cost effective, long-term approaches to reducing combined sewage overflow. The Detroit Water & Sewerage Department has retained Tetra Tech to lead their program to accomplish this objective. These same staff are available to Macomb County on the Chapaton project.

Tetra Tech is eager for you to read the other ideas contained within our proposal. We look forward to the opportunity to protect Lake St. Clair for future generations of Macomb County residents.

We acknowledge addenda Nos. 1 through 3.

Sincerely,

Tetra Tech of Michigan, PC

Ken E. Kingsley, PE

Client Representative

Brian M. Rubel, PE, PMP

Project Manager

Project Understanding

Macomb County is continuing a leadership role in protecting its most important natural resource, Lake St. Clair. In 1968, the County was a national and Michigan leader in conceiving the Martin and Chapaton basins. In 1994, the County was again a leader in investing in the basins to further improve water quality. In 2018, the County is further investing in an engineering study to control overflows from the Chapaton Basin.

We understand that the basin overflows are currently meeting state and federal water quality standards. However, the County's senior officials wish to investigate the feasibility of further reducing or eliminating overflows to provide additional protection to Lake St. Clair.

RFP Request

The Public Works Office has issued an RFP that outlines the following major tasks:

Task 1 - Evaluate three alternatives to provide additional storage volume to Chapaton through the following:

- Expand the concrete structure to the south on area occupied by a parking lot.
- ➤ Expand the storage area to the east through the construction of wetland storage (much of this land is the spoils from the original basin construction). This option would require relocation of the control gates and a boat launch. The County also desires this option to be evaluated for expansion of the concrete structure.
- ▶ Combination of the two alternatives above.

Task 2 - Perform a stabilization study to control erosion occurring along the existing canal

▶ The County desires this work to be summarized in conceptual sketches and costs to be evaluated over both 20- and 50-year life cycles.

Going Beyond the RFP

Since the overall objective of this study is to identify means to reduce the overflow from the Chapaton basin and improve the quality of the overflow, Tetra Tech proposes to look at more than simply expanding the existing basin. To that end, Tetra Tech's work plan identifies several alternative approaches to the RFP scope that will assist Macomb County in identifying the least cost efforts to control overflows.

Tetra Tech's plan will address the following challenges, not specifically mentioned in the RFP:

Flow Records – The basin influent is not currently measured between the Eight and 1/2 Mile Drain input and the Nine Mile Drain input. Total volume received can be estimated from basin volume and pump curves. An approximation of effluent flow and rate can be estimated from depth over the effluent weir. The study approach must account for these flow metering limitations.

Sewage Transportation Limitations – The overflow from Chapaton is inversely related to the amount of flow that can be conveyed to Wayne County. The Jefferson Interceptor is prone to solids deposition and the current condition should be evaluated.

Source Reduction – Overflows can also be reduced through the reduction of combined sewage generation. The Tetra Tech approach will provide the County with conceptual costs for reducing overflows by controlling the generation of combined sewage.



Scope of Work

Tetra Tech proposes the following scope of work.

1. MEETINGS

Tetra Tech proposes three to four meetings at the following milestones:

- Kickoff Tetra Tech believes a kickoff meeting to confirm the goals and approach to any project is absolutely critical to it's success. The Tetra Tech team will meet with the County's leadership to outline the project course and to introduce our team to yours. Such things as communication protocols and data needs will be outlined.
- ▶ Progress Meetings at one or two interim steps will assist both Tetra Tech and Macomb County. Tetra Tech will present interim results which will enable the County to provide Tetra Tech with valuable feedback on the direction of the project. These meetings will also enable the County staff to educate senior leadership and elected officials on the project's progress.
- Draft Report A meeting to review the results of the draft report will be held. Comments from this meeting will be incorporated into the final report.

2. OVERFLOW CONTROL

The control strategy of combined sewer overflows can use one or a combination of the following three approaches:

- ▶ Transport and Treat Transport the generated combined sewage to treatment
- Source Reduction Reduce the volume generated of combined sewage
- Storage Construct new storage or maximize the use of existing storage until treatment capacity becomes available

Tetra Tech's work plan follows these three categories to outline our approach to conducting this study.

On the following page is a graphic that depicts our approaches to protecting Lake St. Clair. The system optimization/Real-Time Control (RTC) works with each of these approaches to maximize performance. We have chosen to present RTC within the Transport and Treat strategy.



RTC Level Sensor

Transport and Treat

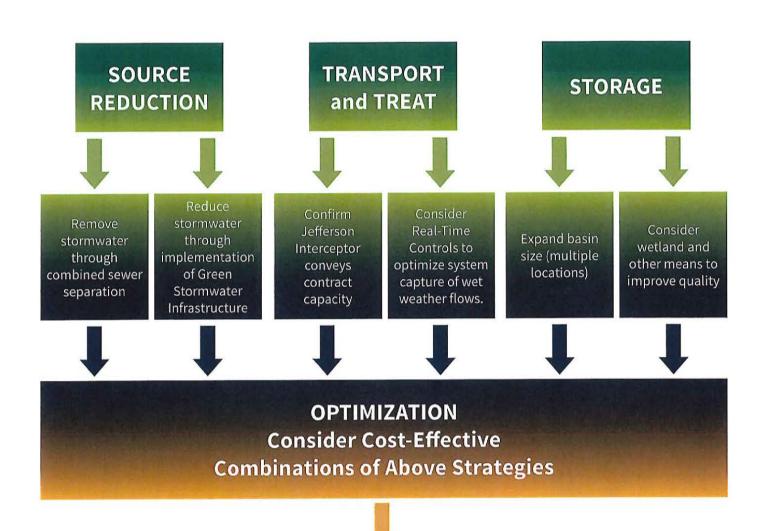
Transport and Treat consists of maximizing the combined sewage that can reach Wayne County and eventually the Great Lakes Water Authority for treatment. Two options will be explored to ensure this is being maximized.

Jefferson Interceptor Capacity

In 1995, Tetra Tech identified that the Jefferson Interceptor capacity had been reduced from 30 to 40 mgd (approximately half of its capacity). Subsequent sewer televising revealed that the Interceptor was approximately 50 percent full of debris such as concrete and other construction materials. A subsequent cleaning operation restored the sewer to its design capacity. The 1996 study also identified the need to construct a parallel interceptor to ensure the full 102 cfs of contract capacity at Marter Road could be conveyed.

We recommend that concurrent with this study, the Jefferson Interceptor be inspected to assess its current condition. In the 23 years since the major cleaning operation, it is probable that the interceptor has returned to a partial obstructed condition. Based on field observations of the interceptor condition, Tetra Tech can use the computer model (SWMM) to estimate the impact of any obstructions on the Chapaton and Nine Mile Drain overflow volume. Based on the 1995 work, it was estimated that the partially blocked Jefferson Interceptor may cause 50 million gallons or more of CSO annually to reach Lake St. Clair. Thus, another major cleaning could significantly reduce the overflow volumes reported to the public each year.

Tetra Tech's Macomb County Basin Overflow Reduction Strategy



BENEFITS to MACOMB COUNTY RESIDENTS

- Cleaner Lake St. Clair
- Lowest Cost Approach

Tetra Tech developed the Southeast Macomb Sanitary District (SEMSD) computer model and it is still in our files. We will use this model to estimate the impact of reducing obstructions on reducing overflows reaching Lake St. Clair.

System Optimization/Real-Time Control (RTC)

System optimization/ RTC involves the use of dynamic controls to maximize the amount of water that is transported to treatment or stored in the system to minimize the volume that overflows to surface waters. For instance, the connections to the Jefferson Interceptor

from sewers such as the Martin Drain and Nine Mile Drain involve simple weir and orifice structures. Part of this would involve assessing the frequency and duration of the interceptor using its maximum capacity in current conditions, the deliverable product would be an assessment of the volume, frequency, and duration of overflow reduction if that

interceptor were fully utilized, any data needs for a more comprehensive analysis and where major control points would likely need to be installed.

At times when the Jefferson Interceptor has available capacity, the amount of flow delivered to the interceptor should be increased.

However, the existing control structures are not able to properly adjust the flow sent to the interceptor.

RTC would use the installation of dynamic structures such as control gates that can be opened or closed based on the level

in Jefferson Interceptor. The completed hydraulic model that Tetra Tech possesses will allow us to estimate the volume reduction achievable by RTC. Thus, a large increase in treated volume (and reduction in overflow) can be achieved for minimal capital cost.





8-1/2 MILE DRAINAGE DISTRICT
SOUTHEAST MACOMB SANITARY DISTRICT
MACOMB COUNTY PUBLIC WORKS

Chapaton RTB Service Area

MICHIGAN DEPARTMENT OF TRANSPORTATION
LOCAL MUNICIPALITY
RELIEF SEWER
COMMUNITY BOUNDARY

Additionally, unused storage that may exist in large pipes (such as the Eight 1/2 Mile Drain) can be forced to flow full and effectively increase the useable storage in the system.

Source Reduction

Source reduction involves the reduction of the combined sewage volume generated. Two strategies and costs will be evaluated.

Combined Sewer Separation

The Chapaton RTB serves the Eight 1/2 Mile Drainage District that covers all of Eastpointe and the southern part of St. Clair Shores as shown in the figure on the previous page. The Eight 1/2 Mile Drainage District is part of the Southeast Macomb Sanitary District (SEMSD). The SEMSD outlets into the Wayne County Northeast Sewage Disposal System (NESDS) at the County line on Marter Road.

There are two main combined sewers systems in the Eight 1/2 Mile Drainage District: the Nine Mile Drain and the Eight 1/2 Mile Relief Drain. The Nine Mile Drain is older and shallower and runs west to east along Nine Mile Road. This combined sewer ends at a regulator chamber at Nine Mile and Jefferson and carries most of the sanitary wastewater from the Eight 1/2 Mile Drainage District.

The Eight 1/2 Mile Relief Drain also runs from the west to the east and ends at the Chapaton Pump Station (PS). In dry weather, the Chapaton PS lifts wastewater from the Eight 1/2 Mile Relief Drain into a discharge conduit. In wet weather, gates are operated to discharge wastewater from the Chapaton PS into the RTB.

In Eastpointe, the Eight 1/2 Mile Relief Drain is interconnected with the Nine Mile Drain. The Nine Mile Drain overflows into the Eight 1/2 Mile Relief Drain during wet weather at these interconnections.

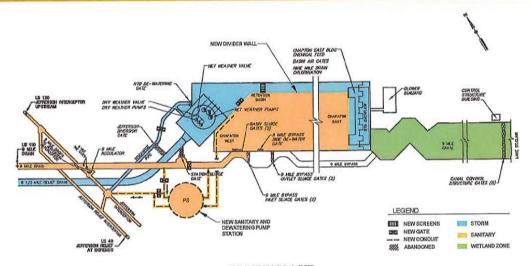
In St. Clair Shores, the storm drainage system discharges directly into the Eight 1/2 Mile Relief Drain and the sanitary sewers discharge to the Nine Mile Drain.



Tetra Tech team installing a sluice gate

Sewer separation is an alternative to expanding the Chapaton RTB. With sewer separation, the Nine Mile Drain would become a sanitary sewer and the Eight 1/2 Mile Relief drain would become a storm sewer. The Chapaton RTB would become a sanitary equalization storage basin that, with the stormwater input removed, would rarely (if ever) overflow to Lake St. Clair. The stormwater would be pumped from the Eight 1/2 Mile Relief Drain and would be screened, skimmed, and discharged to Lake St. Clair through a new wetlands treatment zone.

For the sewer separation alternative, new sanitary or storm sewers could be built in Eastpointe and both options will be evaluated. It is most likely that it will be more cost-effective to build new storm sewers since it is difficult to locate all the existing sanitary connections. Also, most of the homes/businesses in Eastpointe were built prior to 1970 when footing drains were commonly connected to the sanitary



CHAPATON PS & RTB SEWER SEPARATION OPTION #1

Figure A

sewers, therefore the infiltration/inflow (I/I) flow component in the sanitary wastewater is expected to be significant and important to estimate correctly in the design of new sanitary sewers. If new storm sewers are built, they will be shallower and will pick up the street, parking lot and site drainage. It is more straightforward to locate the storm drainage connections.

For the part of St. Clair Shores in the Eight 1/2 Mile Drainage District, most of the City of St. Clair Shores sanitary sewers are already connected to the Nine Mile Drain and most of the storm sewers are connected to the Eight 1/2 Mile Relief Drain. The St. Clair Shores sanitary and storm sewer maps will

be reviewed to identify any St. Clair Shores sanitary and storm sewers that need to be re-routed to completely accomplish the sewer separation.

The sewer separation alternative would require work at the Chapaton PS and RTB. Two options will be developed and evaluated as shown on Figures A and B. Option #1 utilizes the existing Chapaton PS as the stormwater pump station.

A divider wall would be built inside the RTB to create a stormwater channel and a sanitary basin. New screens would be built in the stormwater channel. Stormwater would discharge over the existing end weir and the downstream Nine Mile canal would

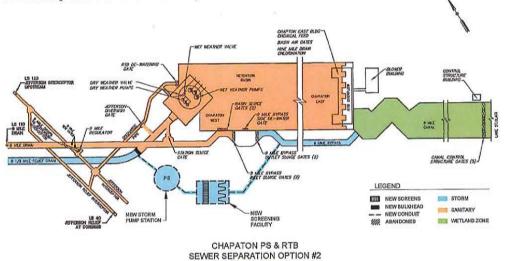


Figure B

be converted to a wetlands treatment zone. A new sanitary PS would be built to lift the sanitary wastewater into the sanitary basin when filling by gravity is not possible. The sanitary PS also would be used to dewater the sanitary basin.

Option #2 for sewer separation includes bulkheading the Eight 1/2 Mile Relief Drain just upstream of the Chapaton PS and building a new stormwater PS. A new screening facility would be built downstream of the stormwater PS and would discharge to the new wetlands treatment zone. The entire Chapaton PS and RTB would be converted to a sanitary basin.

The pollutant concentrations and loadings from the Chapaton RTB CSO discharges have been estimated in the past. This data will be used to estimate the average annual loadings for existing conditions and for the RTB expansion alternatives. The pollutant concentrations of stormwater have been estimated in the past for the Clinton River Watershed (including Lake St. Clair) and the Rouge River Watershed. Data will be used to estimate the average annual loadings from the stormwater discharges to Lake St. Clair with the sewer separation alternative. The effectiveness of a wetlands treatment zone also will be estimated and will reduce these loadings to Lake St. Clair.

Tetra Tech completed a nearly identical evaluation in the 1996 Overflow Control Plan. Applied Science will use this evaluation as a head start in completing the current evaluation.

Green Stormwater Infrastructure

Green stormwater infrastructure (GSI) will promote more stormwater to be infiltrated to the groundwater so less combined flow is generated. Detroit has elected to invest over \$20 million in green solutions to avoid much higher investments in storage (i.e., grey solutions). MDEQ has indicated that implementation of GSI in combined sewer areas should be considered as one approach to reducing the amount of discharge from existing CSO facilities.

Tetra Tech will perform a high-level evaluation to estimate what reductions may be possible for the Southeast Macomb System using green solutions in the combined areas.



Tetra Tech team constructing green infrastructure in the City of Detroit.

The hydraulic model will allow us to quantify what the impact will have on the overflow volume.

Storage Improvements

Storage improvements will follow the RFP and are briefly discussed below:

AREA 1 – Expansion to the South

Expansion to the south has the potential to add 25 to 30-mg to the existing 28-mg basin. Chapaton operational records will be used to estimate the additional capture and thus, volume reduction which can be achieved. However, due to some uncertainties in accuracy of these records, we recommend also using the Tetra Tech model, which was shown to accurately represent the system to provide this estimate.

Providing an accurate construction cost for this work is a task that Tetra Tech will excel at. In particular, our design and construction work at the Milk River CSO Retention basin just a few miles south of Chapaton will provide excellent budgetary numbers for a large project such as this.



Milk River CSO Retention Basin

One key to providing an accurate budgetary cost is identifying all of the appurtenances needed to successfully operate a combined sewage detention basin. Such items as flushing, chlorination, dechlorination (perhaps), lighting, and restoration (including the displaced parking lot) need to be included.

Another consideration will be the basin foundation and design to accommodate what would essentially be construction within the lake. The design details cannot all be identified in this conceptual study, but Tetra Tech's experience with basins and FK's geotechnical expertise can provide an accurate budgetary amount for this study.

Geotechnical considerations will include test borings or related subsurface investigation information related to the Chapaton Basin and any obtainable information for adjacent infrastructure. We expect that sufficient geotechnical information exists to perform the concept-level analysis necessary for this study, although we have also included in our scope of services, gathering some confirmatory information. This additional testing will be focused on determining (confirming) long-term drained soil strength parameters, which will be important for the analysis.

FK Engineering will perform site reconnaissance, where the conditions within and adjacent to Areas 1 and 2 are physically observed. Services to be performed will include observation of slopes and shore reinforcement features (sheet piling, rip rap, etc.), cursory observations around the perimeter of the basin, control structure, park, and canal. The target deliverable will be identification of significant geotechnical and construction challenges to the proposed expansion options.

To supplement the historical information review, we propose to perform a limited geotechnical investigation involving one to two test borings in the proposed expansion area near the canal. Test boring depth(s) for the study phase will be limited to about 40 feet. Samples will be recovered using the Standard Penetration Testing (SPT) method where we obtain split spoon samples at 2.5 feet on center

within the upper 10 feet, and then at 5 feet below that depth. The purpose of this investigation is to provide current/relevant subsurface information, including drained strength parameters that can be used in our preliminary geotechnical/constructability analysis.

AREA 2 – Expansion to the East (Wetland)

Wetland Treatment

The construction of a wetland to the east to manage CSOs should be considered a treatment polishing step and not a capture step. Although, a portion of the CSO could be captured and pumped back to treatment.



Wetland Cleanup

Human pathogens and nutrients are a normal component of domestic wastewater. Treatment wetlands have been shown to successfully remove. attenuate or transform these constituents to improve water quality prior to its release into a receiving water body. For human pathogens, research suggests that vegetated wetlands with alternating zones of open water and emergent vegetation reduce the pathogen load better than deep open water ponds. For additional nutrient treatment removal, the efficacy of removal or attenuation depends on the particular constituents of concern, the residence time of water treatment, water depth, amount of vegetation present, amount of dissolved oxygen present in the water column, and water temperature related to season.

To achieve these goals, ASTI will work with the project team to identify the water quality goals for a wetland to polish Chapaton CSO to provide basic modeling to determine likely treatment efficiencies, design (conceptual) a treatment wetland system, and provide a cost estimate for construction. Issues including widely fluctuating water levels of Lake St. Clair and climate change will be addressed during the conceptual design phase.

Since the area where treatment wetland construction is desired is adjacent to Lake St. Clair, permitting is an important project consideration.



Wildlife found in and around Lake St. Clair

Receipt of wetland permits from both the MDEQ and the US Army Corps of Engineers will be necessary to construct the desired improvements. ASTI proposes to meet with both agencies during a pre-application meeting to introduce the project, its goals, and the proposed construction design. The desired outcome of the meeting is to determine the likelihood of a successful permit application, should the project move to construction, and ensure that all agency concerns are addressed in a future wetland permit application submittal.

The newly designed treatment wetland will also provide a unique opportunity to provide additional coastal wildlife habitat along Lake St. Clair. Along with improved habitat for birds, herpetofauna, and aquatic invertebrates, the wetland may provide much-needed new fish spawning areas for the Lake St. Clair fishery. These habitat improvements may help the project qualify for state and federal grant funding.

Therefore, ASTI will incorporate habitat components into the wetland design as appropriate, without impacting the treatment removal capacity. Since wildlife can contribute to the potential pathogen (total coliform) load of the wetland system, consideration must be given to how increased wildlife usage may impact desired treatment. ASTI will also provide a list of potential grant funding, including entity, application dates, amount of funding available, and likelihood of eligibility.

Finally, the created wetland system will allow for potential recreational opportunities, ranging from bird watching, to fishing to a new boat launch. ASTI will determine along with the project team what amenities are desirable and will then incorporate them into the wetland development plans.

Concrete Storage

Estimating the impact of cost of a concrete basin expansion to the east follows the same approach as described in Area 1 above. However, there are some items unique to this option.

Chapaton's control gate is an important element to ensure a dissolved oxygen sag does not occur in the water of the state. However, such a gate may not be needed if the discharge is moved to the lake. As Tetra Tech found at the Martin outfall, a discharge at the lake provides more mixing of the effluent with the lake water and dissolved oxygen sags were not recorded. A conceptual cost for a gate will be included for budgetary purposes.

Additionally, expansion to the east would displace a boat launch which is a critical element for the residents. A future expansion in this direction would need to be accompanied with a new launch on or near the proposed structure.



Public boat launch

Water Quality Assessment

For each of the alternatives discussed above, Tetra Tech will provide estimates for impact upon water quality. With the reductions in volumes estimated by both records and the model, the volume impact will be well quantified. These will be combined with measurements of water quality (primarily TSS) to estimate water quality improvements to

be obtained. Typically the pollutant of concern is bacteria, although conceivably the disinfection system addresses that pollutant.

Computer modeling to assess water quality improvements do not appear to fit the County's budget and can be deferred to a future phase.



Recreational Fishing

Chemically-Enhanced Primary Treatment

The impact of CSOs in the lake quality can be reduced by additional treatment of the overflow. This high-rate treatment (also referred to as Chemically-Enhanced Primary Treatment or CEPT) is an emerging technology in the industry. CEPT could be considered for the facility as a way to further remove pollutant mass within the



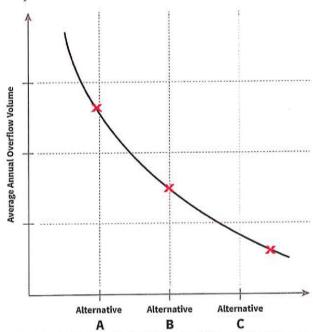
Tetra Tech team monitoring water quality

existing basin. Tetra Tech's approach will provide a conceptual cost and benefit that may be realized by high-rate treatment of overflows.

Deliverables

The primary deliverable will be a draft and final report summarizing the above work. We have budgeted for approximately ten (10) copies of each.

The reports will fully describe the approach and results of the evaluations. A primary objective will be to communicate the cost and benefits of each alternative on overflow volume. One method we may choose to demonstrate this is a simple curve



of cost versus overflow volume such as included in this proposal. Such a curve may be useful to communicate the cost and benefit to elected officials, regulators and the public.

As requested in the RFP, we will present capital costs, 20-year life cycle costs, and 50-year life cycle costs. Tetra Tech will provide opinions on the feasibility to get any alternative permitted by the MDEQ and US Army Corps of Engineers.

Tetra Tech will also deliver a one-page monthly report that summarizes the project's progress. Most clients find this report helpful to communicate project progress to senior management and the public.

Stabilization Study

We envision the following scope of services are necessary to complete the canal stability analysis:

- ▶ We will perform this analysis using SEEP/W (GeoStudio) and SLOPE/W (GeoStudio) software. We expect to perform our analyses on one crosssection on each side of the canal (east and west of the existing discharge structure.
- ASTI's skills at vegetative stability options will supplement's FK's structural stability analysis.
- Develop an "Options Analysis" matrix to be used to make reasonable alternative options comparisons. This matrix stability (both structural and non-structural options) alternatives for Areas 1 and 2, assessments for construction feasibility, preliminary cost considerations, significant geotechnical engineering challenges, and possible construction schedule considerations.

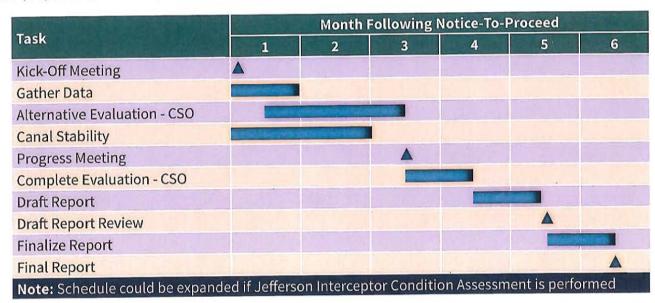
Assumptions

The following assumptions are made in this proposal. Tetra Tech can modify our scope and fee to accommodate any requested changes to these assumptions.

- ▶ Inspections of the Jefferson Interceptor, if desired, will be performed by Macomb County under separate contract or could be added to the proposed Tetra Tech scope.
- ▶ Public meetings will not be conducted nor will meetings with adjacent properties be held
- Alternatives will be conceptual in nature. Preliminary design and final design of any alternative will be needed before construction.
- New model calibration will not be performed.

Project Schedule

Our proposed schedule is provided below.





January 26, 2018

Eight and One-Half Mile Drainage District ATTN: Madison Tanghe, Senior Secretary 21777 Dunham Road Clinton Township, MI 48036

Re: Chapaton Expansion Study - MCPWO-WWS-2018-RFP-004

14

Dear Sir/Madam:

Please find attached our fee submittal that accompany the work plan and assumptions listed in our Technical Proposal. We welcome the opportunity to discuss any part of this proposal at your request.

Should you have any questions about our submittal, please feel free to give us a call at (734) 213 – 4081.

Sincerely,

Tetra Tech of Michigan, PC

Ken E. Kingsley, PE

Client Representative

Brian M. Rubel, PE, PMP

Project Manager

Eight and One-Half Mile Drainage District

Proposal No. MCPWO-WWS-2018-RFP-004

PROPOSAL FORM	
Proposal No. Proposer: Tetra Tech	n of Michigan, PC (print or type company name)
OWNER OWNER	(313) 964 - 0790
MACOMB COUNTY MT. CLEMENS, MICHIGAN 48043	(Telephone Number)
requirements of the Request for Proposal and being familiar with all conditions and requireme furnish all material, labor, equipment, tools a	camined the RFP Documents and the Scope of Work, the all subsequent Addenda, all as issued by the Owner, and ents of the Scope of Work, hereby proposes and agrees to and supervision; and to furnish all services necessary to eith the RFP Documents for the following projects, in the
One hundred thirteen thousand five hundred of (Sum to be written out)	eighty Dollars \$_113,580.00
Respectfully submitted this <u>16</u> day of <u>Ianuary</u>	, 20 <u>18</u> . By: Tetra Tech of Michigan, PC
Witness:	(Name of proposing firm or corporation) By:
Attest:	(Signature) Brian M. Rubel, PE, PMP
(Signature) By: James Rydquist	(Type or print name) Title: Vice Président
(Type or print name) Title: President and Secretary	(Owner/Partner/President/Vice Pres.) Address: 65 Cadillac Square, Ste. 3610, Detroit, MI
(Corporate Secretary or Assistant Secretary Only	800980847 - MI Corporation ID
*	Federal ID No.: 20 - 2471521 (Affix Corporate Seal Here)
Геtra Tech of Michigan, PC Company Name	Brian M. Rubel, PE, PMP Company Representative Vice President Title
	1/16/2018 Date :

									La	Labor Plan	c								The second		
Te Price Proposal									1	18 Resource	-										
	Rill Bato	200.00	200.00	200,000	150.00	150,00	159.00	195.00	100.00 200	200.00 175.00	00 120.00	0 115.00	0 200.00	170.00	140.00	190.00	130.00	90.00			
Macomb County Chapaton Study	Colon India							+	+	+	+	+	+					T			
	Proj Area >									\vdash											
Submitted to: Macomb County Chapaton Study																		1			
Contract Type: T&M		er (Ken	m Manager Hufnagel)	m Manager Rubel)	t Engineer 1 Voss)	Kaliman)	t Engineer 1 Takacs)		istrator (n ject	ger (Diana ject ger (Karen		ser 2 (ASI	Ject ger (Fritz	dosS) & 199	eer 2 (FK ch)	niheM a (niheM ar	(entschler Rentschler)	П2A) дала (-			Task Pricing
	Total Labor Hrs	io19 ti geneN genslo	ergor		poject nitzulj		Project Stalak)	Sr Engi Christi Projec	nìmbA iimbA) (or9 12	(OBT (O19 12	Ridgw Projec	nign3	or9 12		inign3 Geote			O ITZA GGAD	Labor	- 10	Totals
Project Phases / Tasks	760	5	1				48	40	38		00	Ï	14	. 12	44	28	104	40	111,380	2,200	113,580
1 OVERFLOW EVALUATION	969	9	00	40	140	48	48	40	38	4	8	30 108	38	3	16	28	88	40	101,650	•	101,650
1 Meetings	25					L	00	00					2	_			2		9,220		9,220
2 Alternatives	200		4	L		48	32	32	•	4	8	30 108	1 1	3	16	28	98	40	71,630	•	71,630
1 Transport and Treat	48					•	•	•	•	4	•		•		•	٠	t	•	2,600	ı	7,600
Jefferson Evoluation	26																		4,000		4,000
RTC	22			2						4									3,600		3,600
2 Source Reduction	202	'	2			•	00	32	•	•	8 3	30 10	108	•	•	•	•	•	27,460	•	27,460
Separation	147		Н								8 3	30 10	108						17,620		17,620
Green Stormwater Infrastructure	55		1	2	12		00	32											9,840		9,840
3 Storage	250	ļ.	2	2		48	24	٠	•					1 3	16	28	86	40	36,570	•	36,570
Expansion	71		=	L	ناري ا	32	16							1 3	16				12,030		12,030
Treatment Controls	179		1			16	80									28	98	40	24,540	1	24,540
3 Report	144	2	4	16	3 76	•	8	ě	38			ı.	•			,	'	•	20,800	•	20,800
Draft	115	1	4	12	09		00		30										16,600		16,600
Final	23	1		4	16				00		-	-		1				ĺ	4,200		4,200
A THE RESEARCH AND A SECURE STATE OF THE PERSON OF THE PER								Ť	+	-	+		- 11	6	28		16	1	9,730	2,200	11,930
2 STABILIZATION ALLERNALIVES	3 3	1	1									-			12			İ	2,050	2,200	4,250
1 Geotech Investigation	T C								-	1	+	+	ľ		00			Ī	1,860		1,860
2 Analysis	277							-	-	-							16		5,820		5,820
3 Alternative Evaluation	ı		ı	ı		ı		0,0	000	ŀ	0	00	100	ľ	ľ	28	104	40	111.380	2,200	113,580
Totals	5 760	9	00	40	140	48	48	40	20	•				ı				١			

CHAPATON EXPANSION STUDY

Funding Source	Apportionment	Manager	Vendor	Amount	ınt	Invoice Detail	Project Summary	Project Balance
8 1/2 Mile Relief	Chapter 20 State of MI – 16.04% County of Macomb – 2.25% Dept. of Roads – 2.25% Hastminte – 54.33%							
		Astorino	Central Oil	\$	1,235.05 Invo	Invoice #175947 - 1/23/18	Oil Changes for SWPs	
		Astorino	Consumers Energy	s	630.32 Mor	630.32 Monthly Gas - 12/22/17 - 1/23/18	Service Garage	
		Astorino	Consumers Energy	S	566.17 Mor	Monthly Gas - 11/19/17 - 12/21/17	Chapaton East	
		Astorino	Consumers Energy	S	943.93 Mor	943.93 Monthly Gas - 12/22/17 - 1/23/18	Chapaton East	
		Astorino	Consumers Energy	S	733.01 Mor	733.01 Monthly Gas - 11/19/17 - 12/21/17	Chapaton West	
		Astorino	Consumers Energy	s	,176.33 Mor	1,176.33 Monthly Gas - 12/22/17 - 1/23/18	Chapaton West	
		Astorino	Cummins Bridgeway	69	604.66 Invo	604.66 Invoice #006-56956 - 12/28/17	Repair low voltage fault on generator	
		Astorino	DE-CAL, Inc.		,055.00 Invo	1,055.00 Invoice #WO17220491 - 6/21/17	Repair leak on condenser coil	
		Astorino	DTE Energy	S	7,952.14 Moi	7,952.14 Monthly Electrical - 11/8/17 - 12/7/17	Stormwater Pumps	
		Astorino	DTE Energy	S	7,300.41 Moi	7,300.41 Monthly Electrical - 12/8/17 - 1/9/18	Stormwater Pumps	
		Astorino	Fishbeck, Thompson, Carr & Huber, Inc.	S	,888.00 Inve	3,888.00 Invoice #371975 - 1/8/18 Engineering Services - ending 12/29/17	As-needed Engineering Services	
		Astorino	Jones Chemicals, Inc.	S	1,084.96 Inve	4,084.96 Invoice #746362 - 1/25/18	Hypochlorite Solution - 4,515 gallons	
		Astorino	Jones Chemicals, Inc.	8	,036.36 Inv	4,036.36 Invoice #746451 - 1/26/18	Hypochlorite Solution - 4,461 gallons	
		Astorino	Kone, Inc.	65	604.95 Inve	604.95 Invoice #949683491 - 8/1/17	Quarterly Maintenance - Elevator	
,		Astorino	Kone, Inc.	S	604.95 Inve	604.95 Invoice #949757014 - 11/1/17	Quarterly Maintenance - Elevator	
24		Astorino	Macomb County Treasurer	38),164.00 Inv	39,164.00 Invoice #7751-2018 - 1/2/18	Reimbursement for Accounting & Administrative Services	
		Astorino	Motor City Electric Technologies, Inc.	ø	511.81 Inv	511.81 Invoice #91407 - 11/9/17	Symantec Anti-Virus Renewal	
		Astorino	Motor City Electric Technologies, Inc.	69	712.00 Inv	712.00 Invoice #91463 - 11/29/17	Firewall Configurations; move services to primary Concast line	
		Astorino	St. Clair Shores	69	3,315.69 Wa	3,315.69 Water - 9/13/17 - 12/15/17	Chapaton RTB	
		Astorino	Tremco	69	2,250.00 Inv	2,250.00 Invoice #95139397 - 11/15/17	Roofing Warranty for Chapaton Buildings	

9023.bd

CENTRAL OIL

30759 Edison Dr. Roseville, MI 48066 USA

Voice: 586-445-2583 Fax: 586-445-9889

www.centraloil.net

ISO 9001:2000 · ISO 14001

Invoice Number: 175947

Invoice Date: Jan 23, 2018

1

Page:

Duplicate



CLINTON TWP, MI 48036





Bill To: MACOMB COUNTY OPW 21777 DUNHAM

Ship to:

JEFFERSON PUMP STATION 23001 E 9 MILE ST. CLAIR SHORES 48080

· Customer ID	Customer PO	Paymen	t Terms
CYMAOP	18-9321	2% 10, Ne	t 30 Days
Sales Rep ID	Shipping Method	Ship Date	Due Date
	Box Truck		2/22/18

Quantity	Item	Descripti	ion	Unit Price	Amount
5.00	IEAW68D	EMERSON HYDRAULIC	AW 68 DRUM	222.01	1,110.05
5.00	DRUMDEP	DRUM DEPOSIT	(31	25.00	125.00
Staff	Chief De Engineer Manager Coordina	8 1/2 Mile 1-26-18 DUTY NAME OF THE PROPERTY OF THE PARTY OF THE PAR		* X	
Please Remit	payment to: 23936 In	dustrial Park Dr.	Invoice Subtotal		1,235.05
	ills, Michigan 48335		Sales Tax		
Credit Card Typ	e	N-4	Total Invoice Amo	ount	1,235.05
Check#			Payment/Credit A	pplied	
and Vor	Mo really appreciat	to reary business!	TOTAL		4 000 00

Thank You. We really appreciate your business!

1,235.05 TOTAL

TERMS: Net 30. All invoices not paid in 45 days are subject to FINANCE CHARGE of 1-1/2% per month. (ANNUAL RATE of 18%) and collection expenses. \$35 fee on all returned checks.

SECURITY INTEREST: PLEASE NOTE THAT CENTRAL OIL LLC RETAINS TITLE TO ALL MERCHANDISE SOLD ON CREDIT UNTIL PAID FOR IN FULL. PAYMENTS RECEIVED ON ACCOUNT ARE APPLIED TO THE OLDEST SALES FIRST.

Seller makes no representation or warranty, express or implied, as to the above material, except that same is of the quality and grade shown a bove. Buyer shall examine and test such material immediately, and failure of Buyer to make claim within 30 days after delivery shall be a waiver by Buyer of all claims with respect thereto. Buyer assumes all risk and liability for the results obtained by the use of the material in manufacturing processes. NO claim of any kind shall be greater than the purchase price of the material in respect of which such claim is made.

Consumers Ene MIT

Count on Us®

Ouestions:

Visit: ConsumersEnergy.com

Call us: 800-805-0490

Amount Due:

\$630.32

Please pay by:

February 19, 2018

MACOMB COUNTY DRAIN COMMISSION 21777 DUNHAM RD CLINTON TOWNSHIP MI 48036-1005

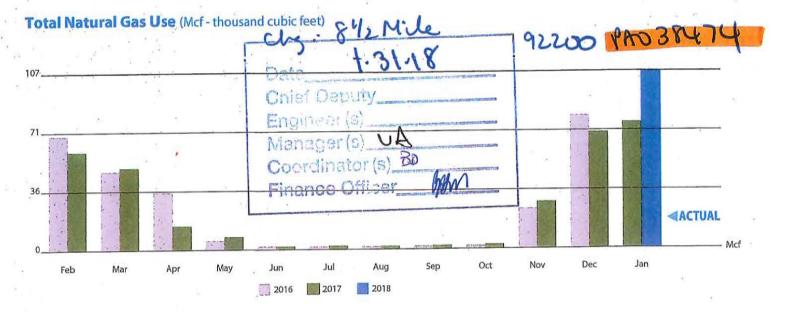
լիկլլգկինիոինգգկինինկներիոինինիիոյին

> Thank You - We received your last payment of \$421.11 on January 10, 2018

Service Address: 22999 E 9 MILE RD SAINT CLAIR SHORES MI 48080-0000

January Energy Bill

Service dates: December 22, 2017 - January 23, 2018 (33 days)



January Natural Gas Use

107.0 Mcf

January 2017 use: 76 Mcf

2.6.18 oard 2.12.18

STAY SAFE: Call 9-1-1 and 800-477-5050. We'll respond day or night.



Downed power lines.

Stav 25 feet away, Call from a safe location.



If you smell natural gas. If the "rotten egg" odor of gas is apparent, call from a safe location.



Cost per day:

Mcf per day: 3.242

Prior 12 months of gas use:



A New Energy Future for Michigan

Consumers Energy is creating a cleaner, leaner vision to serve our customers.

Our Integrated Resource Plan will imagine Michigan's energy landscape in the next five, 10 and 15 years.

We're gathering input at two public open houses:

Jan. 29 - 4 p.m. to 7 p.m. at the Kellogg Hotel and Conference Center, 219 S Harrison Rd., East Lansing, MI 48824

Feb. 12 - 4 p.m. to 7 p.m. at the John G. Russell Leadership Training Center, 120 Front Ave. SW, Grand Rapids, MI 49504 26 Learn more at http://bit.ly/michiganenergyfuture





Ouestions:

Visit: ConsumersEnergy.com

Call us: 800-805-0490

Amount Due:

\$566.17

Please pay by:

January 16, 2018

ATTN PUBLIC WORKS MACOMB COUNTY 21777 DUNHAM RD CLINTON TOWNSHIP MI 48036-1005

իիվուկուկիկիկեսնոկուկուպուրդեպիկո<mark>րն</mark>ի

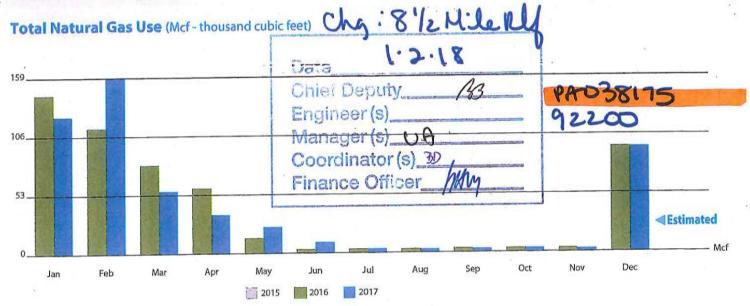
RECLEVE JAN 0 2 2018
WH

Thank You - We received your last payment of \$65.18 on December 11, 2017

Service Address: 23301 E 9 MILE RD SAINT CLAIR SHORES MI 48080-0000

December Energy Bill

Service dates: November 19, 2017 - December 21, 2017 (33 days)



December Natural Gas Use

95.1 Mcf

December 2016 use: 95 Mcf

Cost per day:

\$17.16

Mcf per day:

2.882

Prior 12 months of gas use:

523 Mcf

STAY SAFE: Call 9-1-1 and 800-477-5050. We'll respond day or night.



Downed power lines. Stay 25 feet away. Call from a safe location.



If you smell natural gas.
If the "rotten egg" odor of gas is apparent, call from a safe location.



Explore Energy Efficiency Solutions for Your Business

Discover the many ways your business can save, or tell us a little about your business to find the solutions best suited to you.



Get started www.ConsumersEnergy.com/startsaving

Sinff 1-9.18 Board J.12.18



Questions:

Visit: ConsumersEnergy.com

Amount Due:

\$943.93

Call us: 800-805-0490

Please pay by:

February 20, 2018



Thank You - We received your last payment of \$566.17 on January 10, 2018

Service Address: 23301 E 9 MILE RD SAINT CLAIR SHORES MI 48080-0000

January Energy Bill

Service dates: December 22, 2017 - January 23, 2018 (33 days)



January Natural Gas Use

166.2 Mcf January 2017 use: 124 Mcf Cost per day: \$28.60

Mcf per day: 5.036

Prior 12 months of gas use:

564 Mcf

January 2017 use: 124 Mcf Staff J. Lp. 18 Down D12-18

STAY SAFE: Call 9-1-1 and 800-477-5050. We'll respond day or night.



Downed power lines. Stay 25 feet away. Call from a safe location.



If you smell natural gas. If the "rotten egg" odor of gas is apparent, call from a safe location.





Consumers Energy is creating a cleaner, leaner vision to serve our customers.

Our Integrated Resource Plan will imagine Michigan's energy landscape in the next five, 10 and 15 years.

We're gathering input at two public open houses:

Jan. 29 - 4 p.m. to 7 p.m. at the Kellogg Hotel and Conference Center, 219 S Harrison Rd., East Lansing, MI 48824

Feb. 12 - 4 p.m. to 7 p.m. at the John G. Russell Leadership Training Center, 120 Front Ave. SW, Grand Rapids, MI 49504 2 Rearn more at http://bit.ly/michiganenergyfuture



Questions:

Visit: ConsumersEnergy.com

Call us: 800-805-0490

Amount Due:

\$733.0

Please pay by:

January 12, 201

JAN 0 2 2018

Thank You - We received your last payment of \$354.69 on December 11, 2017

Service Address:

23001 E 9 MILE RD SAINT CLAIR SHORES MI 48080-1576

CHAPTON PUMPING STATION MACOMB CO DRAIN COMM 21777 DUNHAM RD CLINTON TOWNSHIP MI 48036-1005

դուիլիկիլադիլարախարարարարարարկիրիա

Service dates: November 19, 2017 - December 21, 2017 (33 days) **December Energy Bill** 81/2 Mile Total Natural Gas Use (Mcf - thousand cubic feet) 1.2.18 189 Ellystie (8) Manager(s) 126 Coordinator (s)_ Finance Officer 63 **■ACTUAL** Dec Oct Jun Jul Aug Sep May Feb Mar Apr Jan



December Natural Gas Use 126.1 Mcf December 2016 use: 128 Mcf

2016

2015

Cost per day: \$22,21

2017

Mcf per day:

3.821

Prior 12 months of gas us

662 Mcf

STAY SAFE: Call 9-1-1 and 800-477-5050. We'll respond day or night.



Downed power lines. Stay 25 feet away. Call from a safe location.



If you smell natural gas. If the "rotten egg" odor of gas is apparent, call from a safe location.



Explore Energy Efficiency Solutions for Your Business

Discover the many ways your business can save, or tell us a little about your business to find the solutions best suited to you.



Get started

www.ConsumersEnergy.com/startsaving



CHAPTON PUMPING STATION MACOMB CO DRAIN COMM 21777 DUNHAM RD CLINTON TOWNSHIP MI 48036-1005

լիիսը[կիիկոխոսդիլիկիկիկորդինկիկիկոլիև



Amount Due:

\$1,176.33

Please pay by:

February 20, 2018

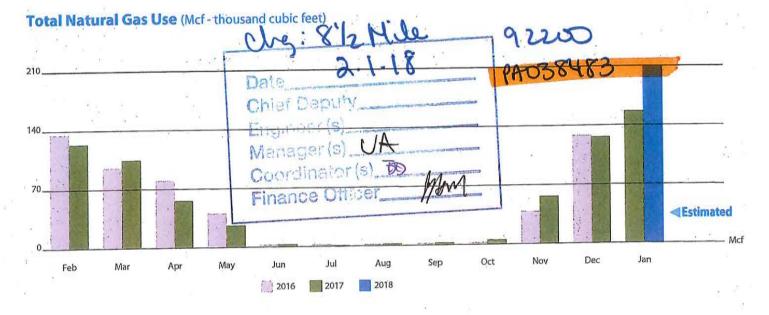
Thank You - We received your last payment of \$733.01 on January 10, 2018

Service Address:

23001 E 9 MILE RD SAINT CLAIR SHORES MI 48080-1576

January Energy Bill

Service dates: December 22, 2017 - January 23, 2018 (33 days)



(3)

January Natural Gas Use

209.8 Mcf

January 2017 use: 157 Mcf



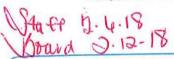
Cost per day:

Mcf per day:

6.358

Prior 12 months of gas use:

715 Mcf



STAY SAFE: Call 9-1-1 and 800-477-5050. We'll respond day or night.



Downed power lines. Stay 25 feet away. Call from a safe location.



If you smell natural gas.
If the "rotten egg" odor of
gas is apparent, call from a
safe location.



A New Energy Future for Michigan

Consumers Energy is creating a cleaner, leaner vision to serve our customers.

Our Integrated Resource Plan will imagine Michigan's energy landscape in the next five, 10 and 15 years.

We're gathering input at two public open houses:

Jan. 29 - 4 p.m. to 7 p.m. at the Kellogg Hotel and Conference Center, 219 S Harrison Rd., East Lansing, MI 48824

Feb. 12 - 4 p.m. to 7 p.m. at the John G. Russell Leadership Training Center, 120 Front Ave. SW, Grand Rapids, MI 49504 30 Learn more at http://bit.ly/michiganenergyfuture





Sales and

NEW HUDSON 54250 Grand River Avenue New Hudson, MI 48165-(248)573-1900



Payment terms are 30 days from invoice date unless otherwise agreed upon in writing. Remit to: #774494

> 4494 Solutions Center Chicago, IL 60677-4004



INVOICE NO

006-56956

Remit to: #774494 4494 Solution Ctr. Chicago, IL 60677

BILL TO

MACOMB COUNTY DPW 21777 DUNHAM ROAD CLINTON TWP., MI 48036-

OWNER

MACOMB COUNTY OPW 23001 9 MILE RD ST CLAIR SHORES, MI 48080-CHRIS . - 586 772-3425

PAGE 1 OF 2

*** CHARGE ***

0.00

0.00

DATE	CUSTOMER ORDER NO.	DATE IN SERVICE	ENGINE MODEL	PUMP NO.	EQUIPMENT MAKE
28-DEC-2017		22 Comment of the Comment of State Comment	GFGA		ONAN
CUSTOMER NO. 133741	SHIP VIA	FAIL DATE 26-DEC-2017	ENGINE SERIAL NO. HM08H31673201	CPL NO.	EQUIPMENT MODEL GEN SET
REF. NO. 183252	SALESPERSON 905	PARTS DISP.	MILEAGE/HOURS	PUMP CODE	UNIT NO. CHAPATAN

100202	The state of the s			
QUANTITY BACK ORDERED ORDERED	QUANTITY PART SHIPPED NUMBER	DESCRIPTION	PRODUCT CODE	UNIT PRICE AMOUNT

OSN/MSN/VIN

HM08H31673201

COMPLAINT

LOW VOLTAGE FAULT.

GEN RUNS AFTER MANUAL START FOR ONE MIN. THEN SHUTS DOWN.

P.O.C. CHRIS (586) 772-3425

CORRECTION

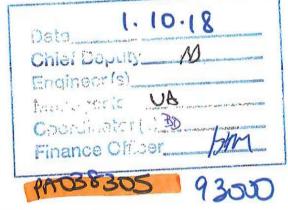
Jus: 8'12

DROVE TO SITE GAINED ACCESS TO GENERATOR. STARTED THE UNIT AND LET RUN, NO ISSUE FOUND, WENT TO THE ANNUCIATOR AND FOUND NO LIGHTS

TECHNICIAN PULLED IT OFF THE WALL AND TIGHTENED WIRES AND WORKED PROPERLY. THE BATTERIES ARE 4 YEARS OLD AND NEED TO BE REPLACED. THE CUTOMER ALSO WANTS A LOAD BANK DONE AFTER THE NEW YEAR.

PARTS:

THANK YOU FOR CHOOSING GUMMINS SALES AND SERVICE



0.00 CR PARTS COVERAGE CREDIT: 0.00 TOTAL PARTS: SURCHARGE TOTAL: 0.00 567.00 LABOR: 0.00 CR LABOR COVERAGE CREDIT: TOTAL LABOR: 567.00 37.66 MISC .: MISC. COVERAGE CREDIT: 0.00 CR 37.66 TOTAL MISC .: 45.36 SHOP SUPPLIES ROAD MILEAGE FS PG 58.00 PM CREDIT- LABOR 65.70

TAX EXEMPT NUMBERS:

LOCAL

Billing Inquiries? Call 877-480-6970 or email CBSBridgeway.Receivables@cummins.com

THERE ARE ADDITIONAL CONTRACT TERMS ON THE REVERSE SIDE OF THIS DOCUMENT, INCLUDING LIMITATION ON WARRANTIES AND REMEDIES, WHICH ARE EXPRESSLY INCORPORATED HEREIN AND WHICH PURCHASER ACKNOWLEDGES HAVE BEEN READ AND FULLY UNDERSTOOD.



31 SIGNATURE

AUTHORIZED BY (print name)



DE-CAL, Inc. 24659 Schoenherr Rd. Warren, MI 48089-4775

Service Phone: 586-619-0281

Service Fax: 586-486-5242



Service Invoice

Invoice #: WO17220491

Date: 06/21/2017

Billed To: Macomb County Chapaton

. 23001 E. 9 Mile Rd.

St. Clair Shores MI 48080 Attn: Accounts Payable

Location:

Macomb Chapaton Pumping

23001 E. 9 Mile Rd.

St. Clair Shores MI 48080

Client PO#:

Employee: John Burns

Due Terms:

30DY

Assembly#

Part#

Description

Quantity

Price

Ext Price Sales Tax

See Attached

1,055.000000 1.0000

1,055.00

N

Notes:

See work order for details

	1-2	~18	
Date	man e sin s	112	otranienti.
Chief D Engine		uniscon franklining	Three terrories
Manag	or(e) U	A	

De-Cal Service Group is a division of De-Cal, Inc.

Please Make Checks Payable to: De-Cal, Inc.

Thank you for your prompt payment!

oard 2-12.18

Amount Due: \$

1,055.00

Account Information

MACOMB COUNTY
MACOMB COUNTY DRAIN COMM
21777 DUNHAM RD
CLINTON WP, MI 48036





Account Number

9100-0005-3785

DTE-Energy Federal ID No.

38-3217752

How to contact us:

Power Outage Billing Inquiry See Detail Charges 1-734-397-4309

Please make any inquiry or complaint about this bill to DTE Energy before the Due Date. DTE Energy is regulated by the Michigan Public Service Commission, Lansing, Michigan

Important Information

Chy: 812 Nile Ruy

Date
12.15.17

Chief Daputy
Engineer (s)
Wanager (s)

Coordinator (s)
Finance Official

PA038072

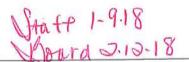
192300

Page 1 of 4

Statement Mailing 12/11/2017

Account No: 9100-0005-3785 Summary ID:200000503511 [..20171211..RACOM..285 .. RE..]





Detail Charges

For Service at: 23001 E 9 Mile Rd, St Clair Shores, MI 48082

Outage Contact Number: 1-313,235-1300

Invoice: 200000503511

Billing Period: 11/08/2017 through 12/07/2017

Days Billed: 30

Metering Information

Meter Number	Start Date	Start Read	Stop Date	Stop Read	Read Difference	Units Multiplier	Usage Used	Туре
6321448	11/08	236.9A	12/07	241.8A	4.9	6,400.0000	31,360.0	P - In-V
6321448	11/08	281.1A	12/07	288.4A	7.3	6,400.0000	46,720.0	P - In-W
6321449	11/08	0.0A	12/07	0.0A	0.0	- 6400.000	0.0	P - Out-W
6321449	11/08	0.7A	12/07	0.7A	0.0	- 6400.000	0.0	P - Out-V
6321451	11/08	0.4A	12/07	0.4A	0.0,	6,400.0000	0.0	P - In-V
6321451	11/08	0.4A	12/07	0.4A	0.0	6,400.0000	0.0	P - In-W
				Total KV	ARH		31,360.00	
				Total KV	VH		46,720.00	

Chapaton Pumping Station Invoice: 200000503511 Service Name: **General Service Municipal Pumping-Net Metering** Item: 7004376662 Cycle: 05

1	On-peak Billing Demand	220	KW	ESTABLISHED	11/22/2017	13:00
3	65% High OP Bill Dmd June-Oct prec 11 mths	1697	KW	ESTABLISHED	09/19/2017	15:30
8	Highest Single Billing Demand	1848	KW	ESTABLISHED	11/18/2017	16:00
4	Current PV High Monthly Demand	1848	KW	ESTABLISHED	11/18/2017	16:00
3	50% of the Contract Capacity for PV	0	KW			
C	Primary Voltage Maximum Demand	4101	KW	ESTABLISHED	08/28/2017	21:00
3-4.	Contract Capacity for Location	6738	KW	ESTABLISHED	08/16/2016	05:00
	Power Factor (ratio) for all voltages	83	PCT		W)	
	Total Number of days in the Billing Period	30	DAYS	(¥)		
	Avg Kilowatthours Used Per Day This Period	1557	KWH			
	Avg Kilowatthours Used Per Day A Year Ago	1081	KWH			
	kWh percentage change from a year ago	44	PCT			
	Metered outflow	0	KWH			
	Net Delivery Billed (inflow)	46720	KWH			
	Net Inflow (In - Out)	46720	KWH			

Power Supply Charges:							
Power Supply Energy:				9.07.028	NEW ARREST DATA PROPERTY OF		
Power Supply Energy Charge		46,720	KWH	@\$	0.0774300	Per Total KWH	3,617.53
Surcharges:							
Power Supply Cost Recovery Factor		46,720	KWH	@\$	-0.0023300	Per Total KWH _	- 108.86
9	Sub Total:						3,508.67
Delivery Charges:							FT-876-9117-000-000
Service Charge							11.25
Distribution:							
Distribution Energy		46,720	KWH	@\$	0.0392000	Per Total KWH	1,831.42
Surcharges:							
Transitional Recovery Mechanism		46,720	KWH	@\$	0.0013560	Per Total KWH	63.35
U-18255 IS		46,720	KWH	@\$	0.0032520	Per Total KWH	151.93
Nuclear Surcharge		46,720	KWH	@\$	0.0007280	Per Total KWH	34.01
U-18014 SIR		46,720	KWH	@\$	-0.0045020	Per Total KWH	- 210.33
Energy Optimization Surcharge		2	MTR	@\$	29.9900000		59.98
LIEAF Factor		2	MTR	@\$	0.9300000		1.86
1000011100 00 / 51 535505702 /	Sub Total:			이전시 (5		(E)	1,943.47
Special Facilities Charge							2,500.00
Invoice Subtotal					¥		7,952.14
Michigan State Sales Tax On Taxable	Portion						0.00

\$7,952.14 Invoice Total

Account Information

MACOMB COUNTY MACOMB COUNTY DRAIN COMM 21777 DUNHAM RD CLINTON TWP, MI 48036



Account Number

9100-0005-3785

DTE-Energy Federal ID No.

38-3217752

Programs you are enrolled in:

How to contact us:

18.040

Power Outage Billing Inquiry See Detail Charges 1-734-397-4309

Please make any inquiry or complaint about this bill to DTE Energy before the Due Date. DTE Energy is regulated by the Michigan Public Service Commission, Lansing, Michigan

Important Information

Beginning with the January 2018 billing cycle, the Power Supply Cost Recovery (PSCR) factor will increase to a credit of (0.087) cents per kWh. The PSCR factor allows DTE Electric to recover its actual fuel and billed to customers without any profit or markup.

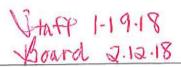
Date 1.17.18
Chief Deputy & Brandson (s) Manager (s) UA
Coordinator (s) D
Finance Officer

'age 1 of 4

Statement Mailing 01/11/2018

Account No: 9100-0005-3785 Summary ID:200060553878 [..20180111..RACOM..430 .. RE..]







Detail Charges

For Service at: 23001 E 9 Mile Rd, St Clair Shores, MI 48082

Outage Contact Number:

1-313-235-1300

Days Billed: 33

Metering Information

Invoice: 200060553878

Meter Number	Start Date	Start Read	Stop Date	Stop Read	Read Difference	Units Multiplier	Usage Used	Туре
6321448	12/08	241.8A	01/09	246.1A	4.3	6,400.0000	27,520.0	P - In-V
6321448	12/08	288.4A	01/09	294.5A	6.1	6,400.0000	39,040.0	P - In-W
6321449	12/08	0.0A	01/09	0.0A	0.0	- 6400.000	0.0	P - Out-W
6321449	12/08	0.7A	01/09	0.7A	0.0	6400.000	0.0	P - Out-V
6321451	12/08	0.4A	01/09	0.4A	0.0	6,400.0000	0.0	P - In-V
6321451	12/08	0.4A	01/09	0.4A	0.0	6,400.0000	0.0	P - In-W
	(450005000	X753/05/47		Total KV	ARH		27,520.00	
				Total KV	/H	g	39,040.00	

Billing Period: 12/08/2017 through 01/09/2018

Invoice: 200060553878 Service Name: Chapaton Pumping Station General Service Municipal Pumping-Net Metering Item: 7004376662 Cycle: 05

item: 7004376662 Cycle. 03			OCI	crar ocrifice mann	orbar r arithming rest.	notoring
Billing Status Information					•	
1 On-peak Billing Demand		97	KW	ESTABLISHED	01/04/201	8 17:30
3 65% High OP Bill Dmd June-Oct prec 11 mths		1697	KW	ESTABLISHED	09/19/201	7 15:30
8 Highest Single Billing Demand		97	KW	ESTABLISHED	01/04/201	8 17:30
A Current PV High Monthly Demand		97	KW	ESTABLISHED	01/04/201	8 17:30
B 50% of the Contract Capacity for PV		0	KW			
C Primary Voltage Maximum Demand		4101	KW	ESTABLISHED	08/28/201	7 21:00
Contract Capacity for Location		6738	KW	ESTABLISHED	08/16/201	6 05:00
Power Factor (ratio) for all voltages		81	PCT			
Total Number of days in the Billing Period		33	DAYS	2		
Avg Kilowatthours Used Per Day This Period		1183	KWH			
Avg Kilowatthours Used Per Day A Year Ago		1544	KWH			
kWh percentage change from a year ago		-23	PCT			
Metered outflow		0	KWH			
Net Delivery Billed (inflow)		39040	KWH			
Net Inflow (In - Out)		39040	KWH			
Charges for 12/08/2017 through 01/09/2018						
Power Supply Charges:						
Power Supply Energy:				12		
Power Supply Energy Charge	39,040	KWH	@\$	0.0774300	Per Total KWH	3,022.87
Surcharges:						
Power Supply Cost Recovery Factor	39,040	KWH	@\$	-0.0008700	Per Total KWH	- 33.96
Sub Total:	1-01-11-AD-1-11-01-11-1		100.000	(6)	ALL COMMENT PROPERTY OF THE PR	2,988.91
Delivery Charges:	9					3
Service Charge	97. 39				* * *** *** ***	11.25
Distribution:						
Distribution Energy	39,040	KWH	@\$	0.0392000	Per Total KWH	1,530.37
Surcharges:						
Transitional Recovery Mechanism	39,040	KWH	@\$	0.0013560	Per Total KWH	52.94
U-18255 IS	39,040	KWH	@\$	0.0032520	Per Total KWH	126.96
Nuclear Surcharge	39,040	KWH	@\$	0.0007280	Per Total KWH	28.42
Energy Waste Reduction	2	MTR	@\$	29.8500000		59.70
()		NATED	CO C	0.0200000		1 00

1,811.50 Sub Total: 2,500.00 Special Facilities Charge 7,300.41 Invoice Subtotal Michigan State Sales Tax On Taxable Portion 0.00

MTR

@\$

0.9300000

\$7,300.41 Invoice Total



LIEAF Factor



Fishbeck, Thompson, Carr & Huber, Inc. engineers | scientists | architects | constructors

Federal I.D. No. 38-1841857 | Incorporated

JAN 0 9 2018
BY:

Attention: Mr Vincent Astorino

Macomb County Public Works Commissioner

21777 Dunham Road

Clinton Township, MI 48036

United States

Payment Options

Remit Wire/ACH payments to Acct: 100094457 ABA: 072413829 Remit checks to: 1515 Arboretum Drive, SE | Grand Rapids, Michigan 49546

Invoice: 371975

Invoice Date: 1/8/2018

Project: 130622

Project Name: Macomb Co PW/As-needed Assist

Bill Term: 1

For Professional Services Rendered Through 12/29/2017

Current Billings

3,888.00

B - MCPWC/As Needed Eng Assistance

Work included updating SEMSD Map to include Milk River System, developing the Draft "One District" Report, attending meetings at MCPWO to develop SEMSD metering plan, and generating Chapaton Overflow Volume Ratio Calculations

Rate Labor

3,888.00

Current Billings

3,888.00

Amount Due This Bill

3,888.00

Date 1-9.18
Chief Deputy 48
Engineer (s)
Manager (s) US
Coordinator (s) BO
Finance Officer 44

Staff 1-19-18

6-4100-60



Customer Number

21543215

MACOMB COUNTY

23001 9 MILE ROAD

USA T

0

ATTN: ACCTS PAYABLE

Saint Clair Shores, MI 48080-

www.jcichemicals.com

*** ORIGINAL *** JCI JONES CHEMICALS, INC.. RIVERVIEW BRANCH LOCATION 18000 PAYNE AVENUE RIVERVIEW, MI 48192 Phone: (734) 283-0677

Fax: (734) 283-0979

email: cs@jclchem.com

INVOICE

Inv Date	Invoice #
01/25/2018	746362
Date Shipped	Order/BOL#
01/25/2018	549507

ID#:1

CHAPATON PUMPING STATION

23001 NINE MILE RD

ST CLAIR SHORES, MI 48080-

USA

Custome	r PO #	FOB Remark		Freight	Terms	Sales ID	
VBL-PETE TF	ROMBLEY	Destination		Delive	ered	NORTH	
Rele	ease#	Ship Via	Ť	erms	Due Date	Discount Due Date	
		JCI		N 30	02/24/2018	2/24/2018	
Units Package		Product Name		Total Quantity	Unit Price	Amount	
eneral Remarks:	Date Chief Engir Mana Coor Finar	Fuel Surcharge 6:812 M L 1:29:18 Deputy neer (s) iger (s) UA dinator (s) 36 ice Officer 5mm		4,515.0000/Gal	0.9000 /Gal	4,063.	

PRICES SUBJECT TO CHANGE WITHOUT NOTICE

Total:

4,084.96

JCI Jones Chemicals, Inc.

PLEASE PAY THIS AMOUNT

PO Box 31542

Tampa, FL 33631-3542 USA

Remit To:

JCI Welcomes payments via §6H, EFT and WIRE



www.jcichemicals.com

*** ORIGINAL ***
JCI JONES CHEMICALS, INC..
RIVERVIEW BRANCH LOCATION
18000 PAYNE AVENUE
RIVERVIEW, MI 48192
Phone: (734) 283-0677
Fax: (734) 283-0979

email: cs@jcichem.com

INVOICE

Ī	Inv Date	Invoice #			
•	01/26/2018	746451			
ſ	Date Shipped	Order/BOL#			
	01/26/2018	549672			

S MACOMB COUNTY

O ATTN: ACCTS PAYABLE

23001 9 MILE ROAD

Saint Clair Shores, MI 48080-

T USA

0

- S ID#:1
- CHAPATON PUMPING STATION
- P 23001 NINE MILE RD

ST CLAIR SHORES, MI 48080-

T USA

0

	Customer PO#	FOB Remark	Freight	Terms	Sales ID
	VERBAL-CHRIS	Destination	Delive	red	NORTH
	Release #	Ship Via	Terms	Due Date	Discount Due Date
		JCI JCI	N 30	02/25/2018	- 2/25/2018
Units F	Package	Product Name	· Total Quantity	Unit Price	Amount
4,461.00 1 G	al Bulk	HYPOCHLORITE SOLUTION, SS150 1201-001 BULK (\$85 Stop Fee) (+ fsc) CE TO: michelle.houvener@macombgov.org <>	4,461.0000/Gal	0.9000 /Gal	4,014.90
	OUTSIDE CARR NET WEIGHT: 44 FSC	IER: HAROLD MARCUS 4 980 Fuel Surcharge			21.4
	Chief De Enginee	1-30-18 2011y (s) UA			¥
3	Coordin Finance	ofor (s) 35 Officer him	15		

PRICES SUBJECT TO CHANGE WITHOUT NOTICE

Total:

4,036.36

Remit To: JCI Jones Chemicals, Inc.

PO Box 31542

Tampa, FL 33631-3542 USA

PLEASE PAY THIS AMOUNT



1 ta ft 2.4.18 Bound 2.12.18

JCI Welcomes payments via ACH, EFT and WIRE

Page 1 of 1



Page: 1 of 1



766.26

766.26

949683491 Invoice number: Area Office: 08/01/2017 Invoice Date: DETROIT - 190 36 2357423 Customer PO No: 11864 Belden Ct KONE Order No: N40092539 Livonia MI 48150-1459 Ph: 734-513-6944 YMI0 Billing Type: Fax: 734-513-6948 10/31/2017 Date work performed: Location/Project: Bill To: **VARIOUS** MACOMB COUNTY PUBLIC WORKS LOCATIONS 23001 9 MILE RD SAINT CLAIR SHORES MI 48080 USA Payment Terms: Net 10 This invoice is for maintenance coverage per your agreement with KONE Inc. Billing period is 08/01/2017 to 10/31/2017. Contract# N40092539 CHAPATON RETENTION BASIN 604.95 CHAPATON RETENTION BASIN 23001 9 MILE RD SAINT CLAIR SHORES MI 48080 USA 1.24.18 161.31 Contract# N40092539 VIOLET PUMP STATION VIOLET PUMP STATION Chief Deputy____ 30801 GREATER MACK AVE SAINT CLAIR SHORES MI 48082 Engineer (s)____ USA

Please return this portion with your payment

PA03842

Manager(s) UA

Coordinator (s) 30

Finance Officer_file

invoices not paid within 30 days are subject to a service charge of 1.5% per month, or the maximum permitted by law

PAYMENT ADVICE

Total Invoice Amount

Subtotal

We also accept VISA/Mastercard or EFT payments

690		Invoice number:	949683491
Payer:		Invoice Date:	08/01/2017
MÁCOMB COUNTY PUBLIC WORKS		Customer Number:	N273080
23001 9 MILE RD SAINT CLAIR SHORES MI 48080		KONE Order No:	N40092539
USA		Area Office No:	U190
		Billing Type:	YMIO
Remit to: KONE Inc P O BOX 3491	Use this address for payments only. Direct calls and area	Amount paid if different than invoice amount: \$	
CAROL STREAM, IL 60132-3491	correspondence to our area office above.	INVOICE AMOUNT: \$	766.26
Staff 2.4.18		W.	

Page: 1 of 1

Invoice number: 949757014 KONE Inc., Federal Area Office: 11/01/2017 Invoice Date: DETROIT - 190 36 2357423 Customer PO No: 11864 Belden Ct KONE Order No: N40092539 Livonia MI 48150-1459 Ph: 734-513-6944 Billing Type: YMI0 Fax: 734-513-6948 Date work performed: 01/31/2018 Location/Project: Bill To: MACOMB COUNTY PUBLIC WORKS **VARIOUS** LOCATIONS 23001 9 MILE RD SAINT CLAIR SHORES MI 48080 USA Payment Terms: Net 10 This invoice is for maintenance coverage per your agreement with KONE Inc. Billing period is 11/01/2017 to 01/31/2018, Contract# N40092539 CHAPATON RETENTION BASIN 604.95 CHAPATON RETENTION BASIN 23001 9 MILE RD SAINT CLAIR SHORES MI 48080 USA Contract# N40092539 VIOLET PUMP STATION 161.31 VIOLET PUMP STATION

Total Invoice Amount

USA

Subtotal

30801 GREATER MACK AVE

SAINT CLAIR SHORES MI 48082

ATION

Date Control Decuty Annual resolution of the Control of the

Please return this portion with your payment

Invoices not paid within 30 days are subject to a service charge of 1.5% per month, or the maximum permitted by law

PAYMENT ADVICE

We also accept VISA/Mastercard or EFT payments

		Invoice number:	949757014
Payer:		Invoice Date:	11/01/2017
MÁCOMB COUNTY PUBLIC WORKS 23001 9 MILE RD	5.	Customer Number:	N273080
SAINT CLAIR SHORES MI 48080		KONE Order No:	N40092539
USA	,	Area Office No:	U190 .
		Billing Type:	YMIO
Remit to: KONE Inc P O BOX 3491 CAROL STREAM, IL 60132-3491	Use this address for payments only. Direct calls and area correspondence to our area office above.	Amount paid if different than invoice amount: \$ INVOICE AMOUNT: \$	766.26
Staff 2.6.18			



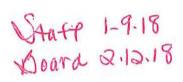
CANDICE S. MILLER

MACOMB COUNTY PUBLIC WORKS COMMISSIONER

21777 Dunham

Clinton Twp., Michigan 48036 Phone: (586) 469-5325

lame	8.5 Mile Pump Station		Date	2/2018
Address City				
,	Description			TOTAL
,	Reimbursement to Macomb by 8.5 Mile for accounting a October 1, 2017-Septembe 10144101-60737 (Fees - A 10144101-60799 (Fees - O PLEASE MAKE CHECK P. Macomb County Treasurer	r 30, 2018 ccounting/Audit) ther)	I Fund(101441	\$6,336.00 \$32,828.00
or Office	e Use Only:	1	TOTAL	\$39,164.00
		Due Upon Receipt	Date	1.2.18
Date Receiv	ved		Chief D	deputy_BB
Amount Re	ceived		Engine	01(0) UK
				nater(s) 30
Check No			I will have a will be a first	The state of the s
Check No. ₋ Deposit Dat		ny lu n		e-Officer_ffm
	te	BY: June 1		e-Officer_ffM





MOTOR CITY ELECTRIC TECHNOLOGIES INC.
AUTOMATION AND CONTROLS SOLUTIONS
9440 GRINNBELL
DETROIT, MI 48213-1151
PHONE (318) 921-5300 FAX (313) 921-5310
"AN EQUAL OPPORTUNITY EMPLOYER."





MACOMB COUNTY PUBLIC WORKS CLINTON TOWNSHIP, MI 48036 21777 DUNHAM ROAD 13030

PO Number

Number Application 12/14/2017 Date Performed 11/9/2017 Date Contract Number 001 Sub Number 918500 Job

JOE BETZ

Description of Work MACOMB COUNTY T&M Ifem No 9

\$1,190.25

Retainage Current

Balance To Finish

Complete & Stored

Amount Current

Previous Billings

Confract Amount \$1,190.25

\$1,190,25

To Date

\$1,190.25

\$1,190.25

Totals:

Less Retained: Invoice Total:

\$1,190.25

\$1,190.25

AS NEEDED ELECTRICAL AND ENGINEERING SERVICE

48

SEE ATTACHED INVOICE SUMMARY AND FIELD REPORT

-43% = \$511.81MID

CHAPATON - 43% = \$511.81

-14% = \$166.63OMID

x: 8/2 M Je W 12-18-17 Coordinator(s) 30 Finance Officer Chief Deputy Engineer(s)_ Manager(s) Date

complete electrical construction

"We here y certify that the articles and services covered by this invoice were produced and performed in compliance with all applicable requirements of Section 6, 7 and 12 of the Fair Labor Standards Act, as amended, and of regulations and orders of the United States Department of Labor issued under Section 14 thereof." J.0.0

000

PA0350A9



MOTOR CITY ELECTRIC TECHNOLOGIES INC. AUTOMATION AND CONTROLS SOLUTIONS

9440 GRINNELL
DETROIT, MI 48213-1151
PHONE (313) 921-5310
AN EQUAL OPPORTUNITY EMPLOYER





13030 MACOMB COUNTY PUBLIC WORKS
21777 DUNHAM ROAD
CLINTON TOWNSHIP, MI 48036

Customer PO Number

Number 91463 Application 1/19/2018 Date 11/29/2017 Performed Date Contract Number 8 Sub Job Number 918500 Job

JOE BETZ

Item No

001

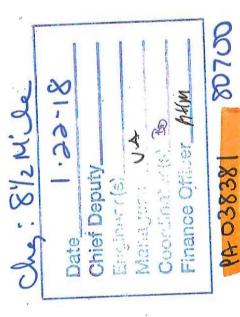
Description of Work		Contract	Previous	Current	To Date	Balance	Current
		Amount	Billings	Amount	Complete & Stored	To Finish	Retainage
MACOMB COUNTY T&M		\$712.00		\$712.00	\$712.00	7	ı
	Totals:	\$712.00		\$712.00	\$712.00		
	Less Retained: Invoice Total:		**	\$712.00			

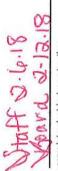
AS NEEDED ELECTRICAL AND ENGINEERING SERVICE

44

SEE ATTACHED INVOICE SUMMARY AND FIELD REPORT

CHAPATON - 100% = \$712.00

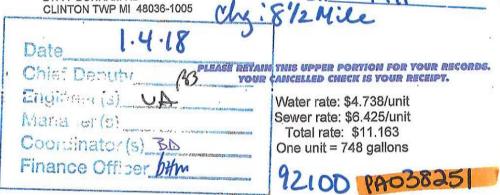




complete electrical construction

"We herby certify that the articles and services covered by this invoice were produced and performed in compliance with all applicable requirements of Section 6, 7 and 12 of the Fair Labor Standards Act, as amended, and of regulations and orders of the United States Department of Labor issued under Section 14 thereof."





St. Clair Shores

27600 Jefferson Ave. St. Clair Shores, MI 48081

Staff 1-19.18 Board J.12.18 FOR FURTHER INFORMATION PLEASE CALL:
BILLING INFORMATION - (586) 447-3317
SERVICE INFORMATION - (586) 445-5374
VISIT US ON THE WEB AT www.scsmi.org

To Pay by Credit Card or Electronic Check











Visit www.scsmi.org Online Payments and Services or call 1-855-414-9009 (credit card only)

Point and Pay LLC, the service provider, charges a fee for this service of: 3.00% for credit cards (\$1.50 minimum)

Electronic checks are provided as a FREE service.

IMPORTANT INFORMATION - SEE REVERSE SIDE

REMOVE DOCUMENT ALONG THIS PERFORATION

AND MAKE SURE RETURN ADDRESS APPEARS THROUGH WINDOW

3735 GREEN ROAD, BEACHWOOD, OH 44122-5730 (216)292-5000 (V 6.20A1) COUNTY OF MACOMB ACCOUNT NUMBER 6054709 PUBLIC WORKS COMMISSION INVOICE DATE DUE DATE LAKE SAINT CLAIR CLEAN WATER INITIA INVOICE NO. SHIP CHAPATON EAST/WEST & SERVICE GARAGE 11/15/2017 12/15/2017 95139397 HEREOF. 23001 EAST NINE MILE ROAD TO CUST. P.O. SAINT CLAIR SHORES MI RENEWAL - YEARS 6-10 BACK ORDER NUMBER COUNTY OF MACOMB CHARGE 30025454 FRONT AND PUBLIC WORKS COMMISSION TERMS LAKE SAINT CLAIR CLEAN WATER INITIATIVE TO Net 30 23001 EAST NINE MILE ROAD ST CLAIR SHORES MI 48080 SHIPPED FROM SHIP DATE THE 11/15/2017 No ROUTING - IF SPECIFIED DELIVERY NO. CONTAINED (PLEASE MAKE ANY CORRECTIONS TO ABOVE INFORMATION) NO RETURN MERCHANDISE UNLESS AUTHORIZED BY OUR REPRESENTATIVE FREIGHT (F.O.B.: SHIPPING POINT) REPRÉSENTATIVES STDU, Earl PPA PREPAID AND ADD CONDITIONS AMOUNT YTQ TINU PRICE FORMULA NO. AND DESCRIPTION QTY 2,250.00 TREMCARE PB BILLING PLAN - TREMCARE PLATINUM 1 EA 2,250.00 1 AND COUNTY OF MACOMB PUBLIC WORKS COMMISSION - CHAPATON EAST - CHAPATON WEST - SERVICE GARAGE ETO. Date JOB/AGREEMENT NUMBER: Chief Deputy COUNTY OF MACOMB-138882 Engineer BE Manager Coordinator (s), Finance Officer If you would prefer to receive your invoices by email or fax, please contact Customer Service. 2,250.00 SUBTOTAL COUNTY TAX STATE TAX LOCAL TAX 0.00 SALES TAX 0.00 0.00 0.00 0.00 SHIPPING TOTAL DUE 2,250.00 PLEASE RETURN THIS PORTION WITH YOUR REMITTANCE

COUNTY OF MACOMB ACCOUNT NUMBER: 6054709 CUST. P.O.: RENEWAL - YEARS 6-10 TERMS: Net 30 PUBLIC WORKS COMMISSION LAKE SAINT CLAIR CLEAN WATER INITIATIVE 23001 EAST NINE MILE ROAD IF THIS ORDER IS SALES TAX ST CLAIR SHORES MI 48080 SUBTOTAL 2,250.00 EXEMPT AND WE HAVE SALES TAX .. 0..00 .-CHARGED SALES TAX,

SHIPPING 0:00 INVOICE DATE INVOICE, NO. 11/15/2017 95139397 2,250.00 USD TOTAL DUE

MARK BOX AND RETURN A COMPLETÉD, SIGNED SALES TAX EXEMPTION CERTIFICATE WITH YOUR

REMITTANCE. THANK YOU. " Mail check to address shown or call to pay COMMENTS: by ACH or wire transfer.

Credit card accepted at time of purchase.

Tremco/Weatherproofing Technologies, Inc. 44193-051 CLEVELAND, OH P.O. BOX 931111

TREMCO

hank you for your payment. We appreciate your business.

Income Statement 8.5 Mile Relief As of January 31, 2018

9	9-30-2017 Total Fund	10-1-17 to 1-31-18 O&M
Revenues	Total Falla	1,313,336
Expenditures		123,497
Equity**	3,105,754	1,189,839

NOTES	ŝ
-------	---

Reserves as of Sept 30, 2017		600,000
Required SRF repair & replacement reserve balance 9/30/17		1,308,558
	Total	1,908,558

** Broken out as follows:

Biokon out do lonono.	
Engineering carryover balance at 9/30/2017	356,050
Repair and Maintenance carryover at 9/30/2017	422,000
SCADA reserve at 9/30/2017	40,000
Equipment carryover balance at 9/30/2017	131,800
Required SRF repair & replacement reserve balance 9/30/17	1,308,558
Emergency Reserve	600,000